







We all Produce Recidual Waste, and CO₂-emissions are a Global Problem

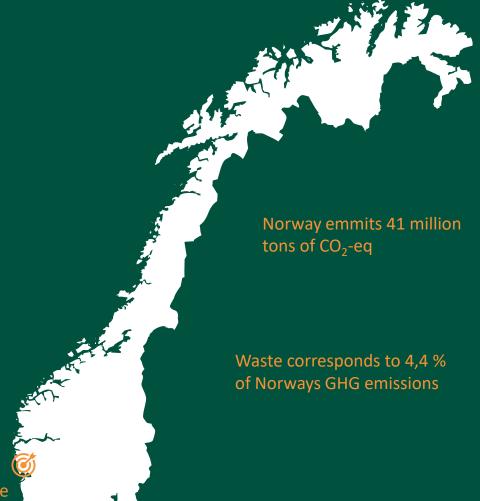
 BIR is responsible for the waste treatment

■ The WtE plant in Rådalen is the largest single point of CO₂ emissions in Bergen

 A full carbon capture will reduce the GHG emissions by 240 000 ton

Corresponds to the emissions from all private cars in Bergen

Within 2030 Bergen aims to be a «low emission city»



A Global View on Waste Treatment.

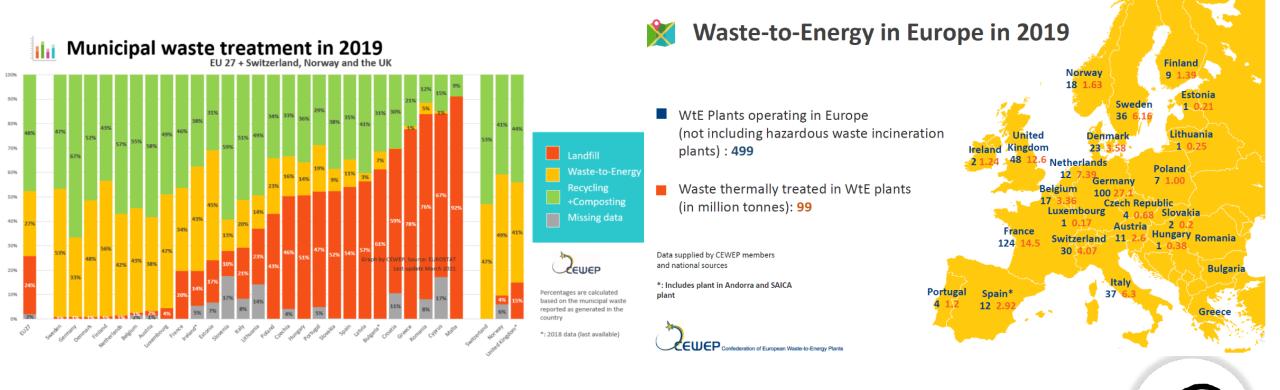
Source: World Bank Group.

"What a waste 2.0"



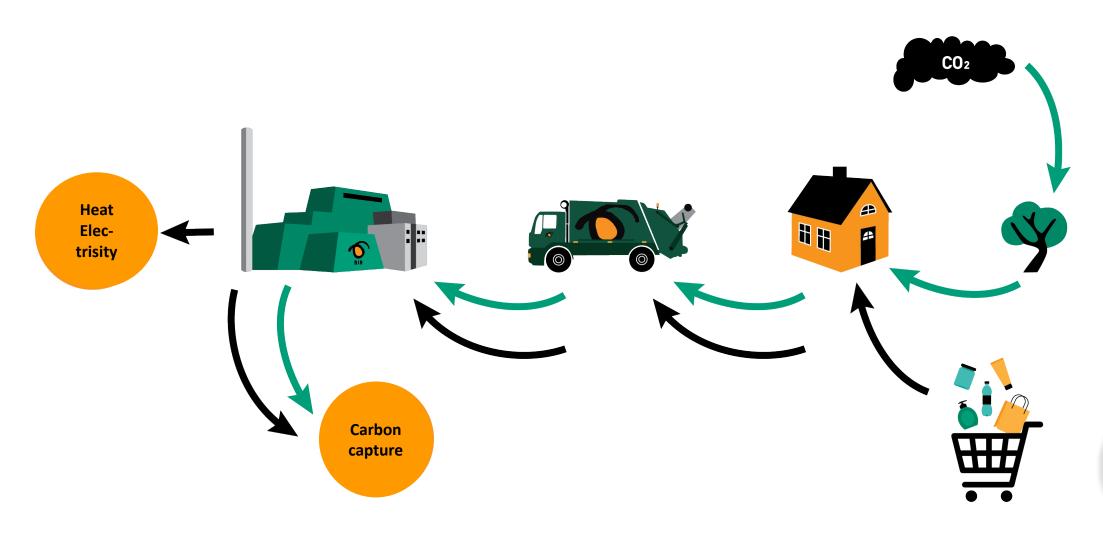


Waste Treatment in Europe



CARBON CAPTURE, FOSSIL AND BIOGENIC CO2







Waste to Energy Climate Roadmap – CEWEP

Confederation of European Waste-to-Energy Plants

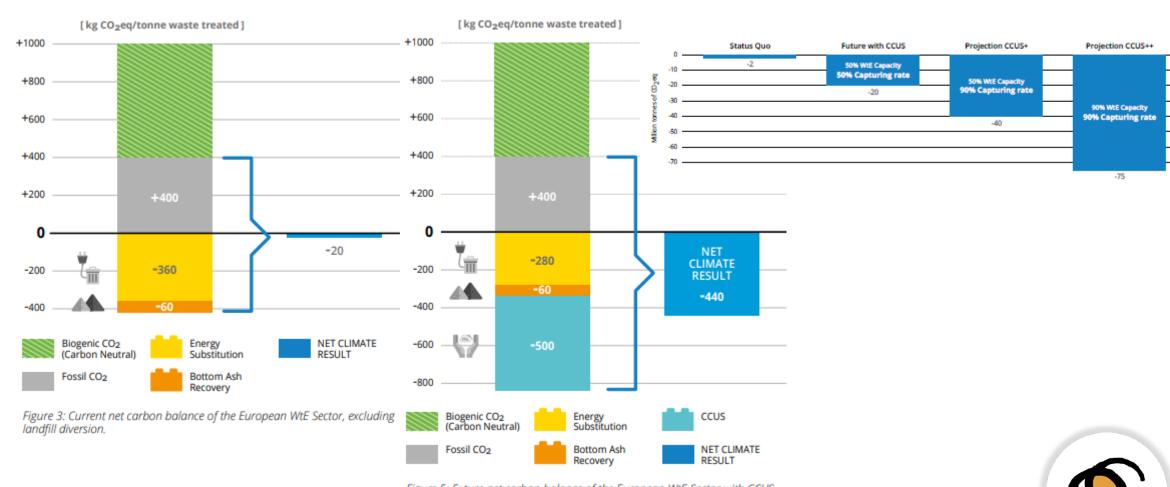


Figure 5: Future net carbon balance of the European WtE Sector with CCUS, excluding landfill diversion



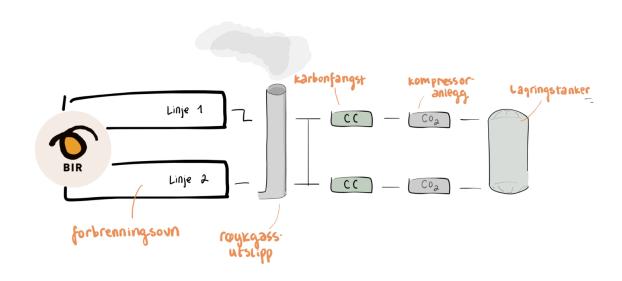
FEASIBILITY STUDY Q4-21/Q1-22

(AKER CARBON CAPTURE & NORSK ENERGI)





Just Catch[™] facility

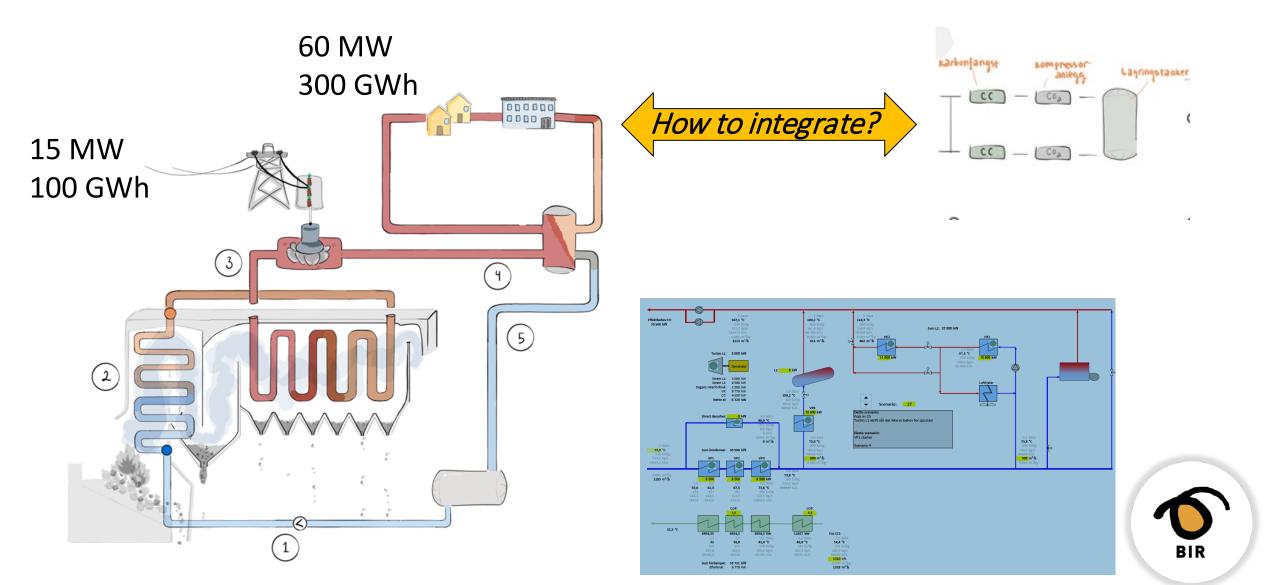


The study concluded that it is technically possible to establish a CO2 capture facility at the Waste-to-Energy plant.

- 1 or 2 modular plants (captures 100 000-200 000 tons CO₂ per year)
- Compression and liquefaction of CO₂
- Tank facility for temporary storage
- Filling station for loading on trucks



Integration of C-Capture in the District Heating Network

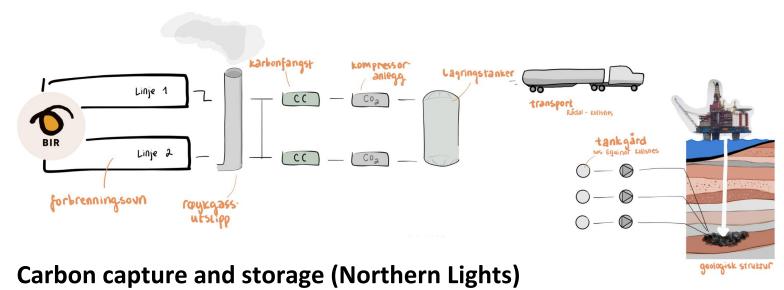


PRE-STUDY PROJECT (Q2/Q3-22)

COWI & CITEC







- One modular plant (100 000 tons CO₂ per year)
- Plant location including compression and liquefaction of CO₂
- Heat integration into the district heating network
- Tank facility for temporary storage and truck filling station
- Transportation to Northern Lights terminal in Øygarden



BIR Layout

Based on AkerJust Catch 100

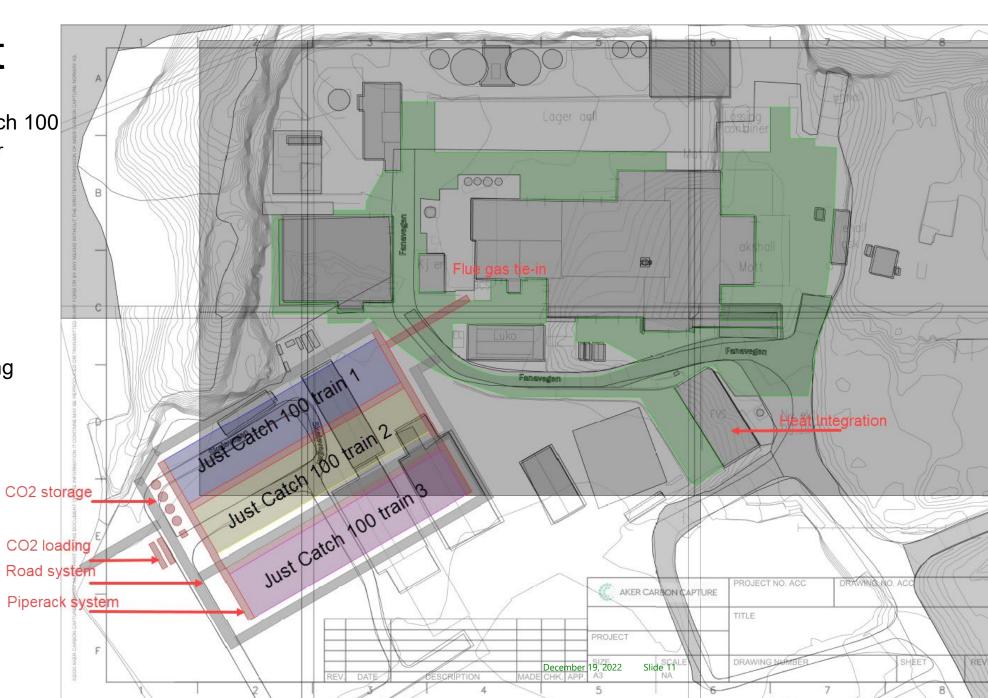
Each Module will cover 2400m2 including:

Compression

Liquefaction

Air coolers

Also needed
CO2 storage and loading
Piperacks and roads
Expansion to full CC



INVESTMENT AND OPERATING COST





- Estimates are uncertain due to significant factors like shifting prices, maturity of technology, lack of experiences with a CC-facility......
- CAPEX (100 000 tons) estimated to MNOK 1 000

- Operation
 - Costs of operation and maintenance, capture, liquefaction, storage and transportation
 - Reduced profit from electricity production
 - Increased profit by handling waste from the business sector in a carbon-neutral way (not priced)
 - Reduced carbon tax

PLACEMENT OF CAPTURE FACILITY





Regulatory process for a carbon capture in Rådal has started

Pre-study shows recommended location

Requires the acquisition of land close to BIR's property





Industrial Network

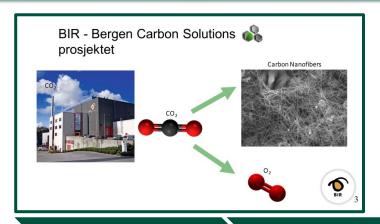


- Partners: BIR, Hafslund Oslo Celsio,
 Lyse(Forus), Returkraft, Statkraft and Borg CO2
- Share information
 - Technology, heat integration
 - Logistics
 - Business models
- A united, stronger communication
 - Greater political impact and influence

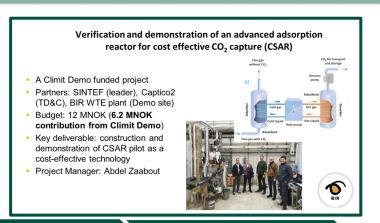


BIR AND CARBON CAPTURE PROJECTS









CCUS timeline

2018 > 2

2019

2020

2021

2022

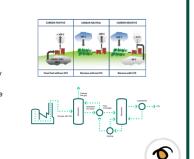
- Startup feasibility study (Norsk Energi)
- Feasibility study CO₂capture (Norsk Energi)
- Project Bergen Carbon Solution
- Pilot CAPTICO2 (CO₂ converted to calcium carbonate)
- NEWEST CCUS (Advisory board)
- Industrial network (KAN)
- Feasibility study ACC and Norsk Energi
- Pilot Bergen Carbon Solution
- CSAR (SINTEF og CAPTICO2)
- Pre-study with COWI and CITEC





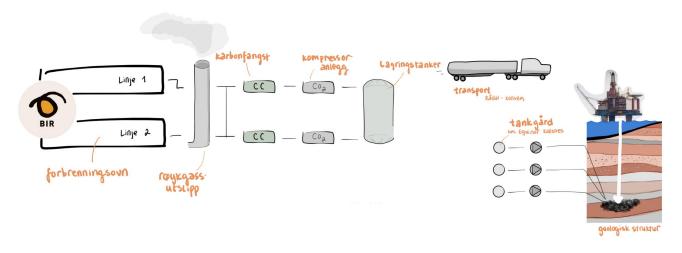


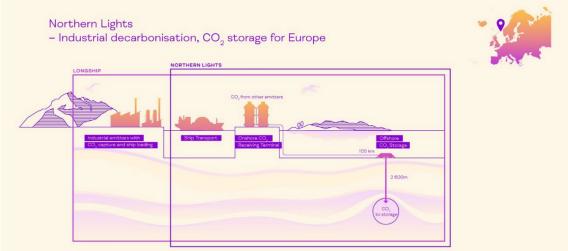
- Design of a CO₂ capture and liquefaction facility of 12.5 t/h (~100 000 t/a)
- Assess integration options between CO₂ capture plant and the Rådalen WtE facility
- Evaluate layout solutions of a CO₂ capture process at the Rådalen site
- Determine CO₂ conditioning requirement for transport to storage
- Capital expenses



Status: BIR's CO₂-Capture

- BIR and our owners are very focused on carbon capture at the waste to energy plant
 - BIR-Rådal is the largest single source of CO₂ in Bergen
 - A potential to reduce the CO₂-emissions in the municipalities with more than 20 %
 - Close to the storage site Northern Lights
- Continued pilots for testing CCUS-technology
- Continued studies to detail technology and costs





THE WAY FORWARD





- Secure support for the project to establish CC-plant
 - Dialogue with relevant authorities about different financing and operating concepts
 - Continue discussions with Northern Light
 - Media attention
- Acquisition of land for the CC-plant
- Choose the best CC-technology for BIR and Bergen
- (and participate in projects with local start-ups and University)



Close Collaborations with Norwegian and Nordic Incineration Plants Through Industrial Networks



Plant visit at the Technology Centre Mongstad (TCM) CO₂ technology centre, Equinor

